R		n	BII	TT	N	וב	F.	r TT	III		ort #							
R DRILLING I												39	Date	Date : 16-			Oct-2006	
NUL	Shile]	RE	PC	DF	T 2	-		Rig	No	32	Spue	d :	8-S	ep-200	6	
IN arrung	z fluids		-					-		Dep	th	3207	to	3267	Met	res		
OPERATOR	CONTRACTO				CTOR	ENSIGN Int'l Energy SVCs												
REPORT FOR	LEY -	Ray E	RE	PORT I	FOR	And	ly BA	KER										
WELL NAME	_		FIE	LD		LO	CAT	ION		STATE								
			PEI	P 160		ОТ	WAY	' Basin		VICTOR	IA							
DRILLING ASSEMB		JET SIZE		ASING				JME (BE				CIRCU	LATION					
BIT SIZE TYPE 6.00 Hyc DSX5	15 16M 15	15 15 15	13 3/8 SURFA SET (ft HC M		PIT 44		PUMP 5 X		Inches		CIRCULATION PRESS (PSI)		3080	psi	
DRILL PIPE TYPE	Length		9 5/8 INTERME	DIATE 4107	7 ft TOTAL CIR		RCULATING VOL.		PUMP MODEL		ASSUMED EFF			BOTTOMS				
						10 IN STOP	28 RAGE		3 x NAT 8-P80 BBL/STK		30 97 % STK / MIN		UP (min) TOTAL CIRC.		47	min		
SIZE 3.50 HW 86 Mtrs LINER Set @ 2999							2	250		0.0516 BBL/MIN		118 GAL / MIN		TIME (min)		174	min	
4.75		161 Mtrs		5% KCI-PI	HPA-PC		र			5.91		GAL /	248	ANN VEL. (ft/min)	DP DCs	256 452	Tu Tu	
				•/•	T	MUD PR		TIES			MUD	PROPER		ECIFICATIO	ONS			
SAMPLE FROM						Below shkrs		w shkrs	Mud Weight	11.0	11.0 - 11.2 API Filtrate 6 - 8 HPHT					ate	Ν	
TIME SAMPL	E TAKEN				12	.00	2	4.00	Plastic Vis		AP	Yield Poin	t	8 - 15	рН	9	9.0 - 9	
DEPTH (ft) - (m) Metres						231		,267	KCI	>	5%	PHPA		0.75 - 1.5	Sulphites	8	30 - 12	
FLOWLINE TEMPERATURE ⁰ C ⁰ F							51	<u> </u>	Maint .					RVATIONS				
WEIGHT ppg / SG FUNNEL VISCOSITY (sec/qt) API @ °C						11.00 1.321 11.1 36			× ×		•	•						
FUNNEL VISC PLASTIC VISC		7 7		34 8	Have mixed and extra ha			0	,			,						
YIELD POINT		/ 4		8	is required in			piir al l	a prenit	n turno. I II			Juli					
GEL STRENG		2		11	Mud properti		•	ina auite :	stable F	- 	an qum ha	s heen a	adde					
RHEOLOGY	18	- 11	22	14	to slightly bo			01			0							
RHEOLOGY	q 200 /	q 100			8	5	11	7	run in a rang		•					•	•	
RHEOLOGY q 6 / q 3						0.5	1	1	and reasona	able sus	pensic	on charact	eristics	for the barit	te.			
FILTRATE AF	4	.6		4.6	A further 800) sacks	barite	and 168 s	acks K	CI delivered	just after r	nidnight,	, but					
HPHT FILTRATE (cc's/30 min) @ ⁰ F								_ 1	have been a	added to	the in	iventory for	or today	s report.				
			,		2 9.7			2										
			,	5	9	.7 90.3		8.6 91.4										
LIQUID CONTENT (% by Volume) OIL/WATER SAND CONTENT (% by Vol.)						0.10).10	OPERATIONS SUMMARY RIH to 2998 m Circulate bottoms up. 2500 units gas.									
METHYLENE		•	opb equiv.)		12.0				RIH - 3007 m - tag fill (salt). Lightly was to bottom.									
рН						9.0		9.0	Drill ahead to 3217 m. 4956 units gas. Increase mud weight to 11.0 ppg.									
ALKALINITY MUD (Pm)						0.15		0.16	Drill / slide to 3267 m.									
ALKALINITY FILTRATE (Pf / Mf)						0.12 0.65		0.70										
CHLORIDE (mg/L)						156,000		7,000	-									
TOTAL HARDNESS AS CALCIUM (mg/L)						100		80										
SULPHITE (mg/L)						120 44,625		120										
K+ (mg/L) KCI (% by Wt.)							39,375 7.5											
PHPA (ppb)						8.5 0.72		7.3).70	-									
· · · · · (pps)					••	-			-									
		Μι	d Accountin	g (bbls)								Solids Co	ontrol E	quipment				
FLUID BUILT & RE	CEIVED		FLUID DIS			SUM	MARY			Туре	Hrs		Cones	Hrs		Size	H	
Premix (drill water)			Desander		INITIA	L VOLUM	E	692	Centrifuge			Desander			Shaker #1	4 x 310		
Premix (recirc from s	sump)	360	Desilter		1				Degasser			Desilter			Shaker #2	4 x 310) 2	
Drill Water			Downhole	24	-		/ED	360										
Direct Recirc Sump			Dumped Contrifugo		-			24	-	0."	erflow (ppg)	Underf	ow (ppg)	Outro	ut (Gal/Mir	n.)	
Other (eg Diesel)			Centrifuge		+ FLUI	D IN STO	NAGE	250	Centrifuge			(644 1		0w (ppg)	Juipt		,	
TOTAL RECEIV	VED	360	TOTAL LOST	24	FINAL V	OLUME		1.278	Desilter					0				
Product	Price	Start	Received	Used	Cle	ose	(Cost		lids An	alysis	1	E	sit Hydrauli	cs & Pres	sure Dat	ta	
AMC Biocide G	\$ 185.35	9		3		6	\$	556.05	1		%	PPB	-	elocity		92		
AMC Defoamer	\$ 146.40	5		1		4	\$	146.40	High Grav soli	ids	4.8	70.39	Impa	ct force		13	1	
AMC PAC-L	\$ 159.98	48		6	4	2			Total LGS		3.8	36.1	HHP			12	2	
АМС РНРА	\$ 118.90	41		3		8	\$ 356.7		Bentonite			9.3	HSI			0.4		
Baryte	\$ 8.20	1481	800	981		00	-	,			2.8	25.4	-	ress Loss		84		
Caustic Soda	\$ 48.90	24	460	2		2	\$ 97.80 \$ 2.899.35				10.9	102.5	CSG Seat Frac P				•	
Potassium Chloride (* Salt	\$ 18.95 \$ 8.65	195 222	168	153 174		10 8	. ,		n @ 24.00 Hrs K @ 24.00 Hrs		0.65 1.23		EQUIN	uiv. Mud Wt. 13.80 D 12.38				
Salt Sodium Sulphite	\$ 33.30	41		3		8	۶ ۶	1,505.10	יג ש 24.00 Hrs	2	1.23			Pressure @	Shoe .	12.30		
Xanthan Gum	\$ 359.25	75		7		8	-	2,514.75	<u> </u>				max I	ue	, 51106 .	1001	231	
					Ì			,	1									
		İ	İ		1				l									
									DAILY COST			CUMULATIVE COST						
										DAILY C	OST			CUMU	LATIVE C	OST		
RMN ENGINEER		e Skujins		СІТҮ		Adelai				DAILY C			LEPHO	\$13	37,462.9			